THARP 44D-14-692 **Draft Observations:** DPHI/NPHI Resistivity Gamma 1.) There is open 0bradenhead annulus from 900 ft to 5170 ft. Top of cement and good bond are concurrent. 1.000-2.) Bradenhead annulus is open to Williams Fork, Ohio Creek, and Wasatch formations. 2,000-3.) Gas shows in the Wasatch and Williams Fork formations are in contact with open 3.000bradenhead annulus. TDS 6000 TDS 9400 TDS 700 4.) The well is not producing gas shows above the top of cement. 4.000-5.) The calculated TDS values in the lower Wasatch formation range from 700 to 9600 mg/l. 5,000-6.) The August 2010 Top Continuous Gas drilling completion report specified the 72 hour bradenhead 6,000pressure as 0 psig; however, a notice to vent or flare was subsequently submitted 7,000in 2010. The 2013 and 2014 bradenhead pressure test reports recorded the final 8,000bradenhead pressure as 0 psig. 7.) The 2014 inspection report did not specify if

the well was venting or not.

Draft Questions: Is the well venting?

Why did the operator submit a notice to vent if the bradenhead pressure test recorded a final bradenhead pressure of 0 psig?